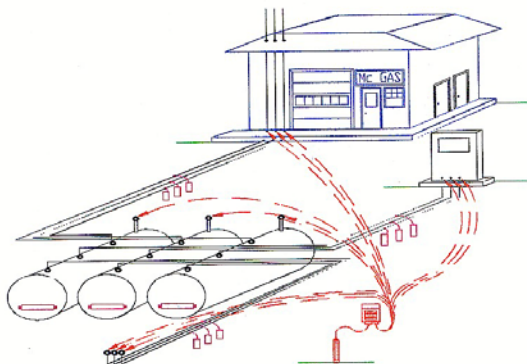




Tank Test Kit Reference Guide (Analog Meter Version)



Tank Test Kit

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Introduction

Cathodic Protection and Corrosion Control Monitoring Using the M.C. Miller Co., Inc. Tank Test Kit.

This guide provides you with information on Cathodic Protection (CP) and Corrosion Control (CC) monitoring. This information is directed to those who are technicians, installers, and maintenance personnel. It will provide them (you) with an abbreviated basic background on CP/CC monitoring techniques as required for underground storage tanks (UST) and underground storage tank systems by the Environmental Protection Agency.

There are volumes of information, papers, recommended packages, and more that is available on this topic. There are numerous sources and we encourage you to contact MCM or your local MCM distributor for more information.

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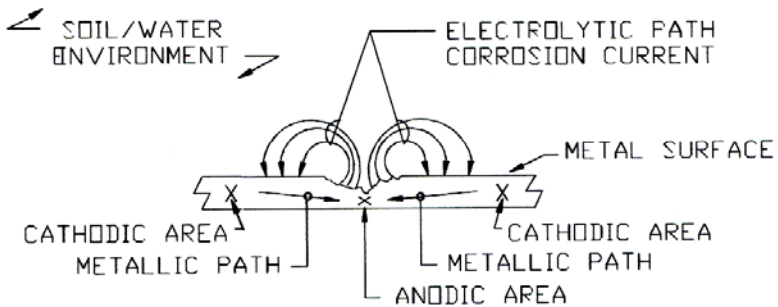
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What Is Corrosion?

The corrosion of steel (i.e. underground tanks and piping) is an electro-chemical reaction. All metals tend to return to their natural ore state. There are however, certain conditions that must exist in order for this to occur. These conditions include:

1. An anodic (positively charged) area on the structure;
2. A cathodic (negatively charged) area on or in the same system;
3. An electrical-metallic path connecting the anodic and cathodic areas;
4. An electrolyte (soil-water) path between the anodic and cathodic areas.

Corrosion, as it applies to a buried tank and/or pipeline, may be simply stated as being a discharge of current (direct current) from the surface of the tank and/or pipeline into the surrounding soil-water environment.



The Corrosion Process On a Steel Surface Exposed to a Corrosive Soil/Water Environment



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Simply put, CP is the use of direct current (DC) electricity from an external source to oppose the discharge of corrosion current from the anodic areas. When a CP system is installed for maximum effect, all portions of the protected structure collect current from the surrounding electrolyte and the entire “Exposed” surface becomes a single cathodic area – hence the name.

Note the use of the term **Exposed Surface**. Coating systems are commonly used in conjunction with CP. The more effective the coating system is and the more exposed surface that is coated, less protective current will be required for an effective CP system. This will increase the efficiency and life expectancy of such a system. A structure that has a perfect coating, when exposed to a corrosive environment, will not usually exhibit corrosion damage. Because of the “perfect” coating, the structure will be electrically isolated from the corrosive medium. By eliminating any one of the following four factors, metal corrosion will not occur:

1. Anodic Areas
2. Cathodic Areas
3. Metallic Path
4. Electrolytic Path

Another practice used to limit the exposed surface area and/or add controls to protect only select structures is the use of isolating fittings. Electrical isolating flanges, unions, and bushings are commonly used on new tank installations. These devices are used to electrically segregate the tank from the interconnecting piping system. Nylon, fiber, and/or plastic bushings are usually installed in the pipe openings of the tank. Di-electric or insulating unions are usually found at the pump dispensers. By installing this isolation, we are effectively limiting the areas on the particular structure we want to protect.

Galvanic Anodes vs. Impressed Current

As stated earlier, CP is the flow of a DC current from an external source to the structure requiring this protection. In a galvanic anode system, this external source is provided by a metal (as selected from a special group)



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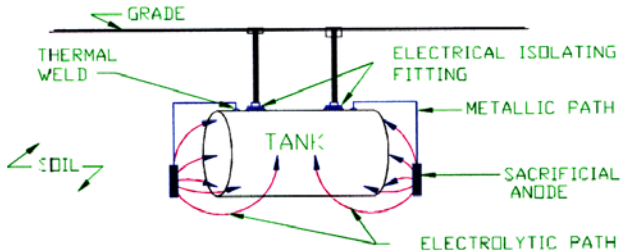
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that is electrically more active than the structure requiring this protection. For cathodic protection of buried steel tanks and underground pipelines, the most commonly used "sacrificial" metal is magnesium and to a lesser extent zinc. These metal anodes are usually packaged in a container with a gypsum mix backfill. The magnesium/zinc anode that is connected to the tank/pipeline is electrically more active than the steel and will corrode first. In this corrosion process of the magnesium/zinc anode, a DC current will be forced to flow from the anode material through the soil/water electrolyte, to the steel tank/pipeline, thus providing a protective current (DC) to it.

Galvanic anodes systems are usually used in low resistivity soil/water environments (under 20,000 ohm-cm) where there is a fairly good quality coating on the structure and where the structure is completely isolated from other underground appurtenances. Because of the low driving potential of sacrificial anodes, all of the conditions mentioned here must be met for an effective corrosion control system.



Typical Galvanic Anode Installation

With an impressed current system, the operating parameters are much less stringent. A rectifier unit is now used as the source of power and "scrap steel" may be used as anodes. There are however, a number of different types of impressed current anodes on the market which should be used in place of "scrap steel". No longer limited to a low driving potential, installation in higher resistivity soils and on poorly coated structures



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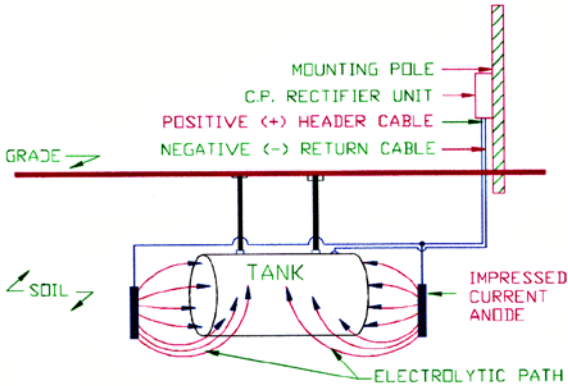
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may now be accomplished. Electrical isolation is usually no longer required; however, the need for bonding to insure electrical continuity within the system would be required. Extra care must be taken while performing the survey on this type of system to insure all affected structures are sufficiently and effectively "tied" together (bonded together with a wire or cable specifically installed for the purpose of making the structures electrically continuous).



Typical Impressed Current CP Installation

Both the galvanic anode system and the impressed current systems of CP has specific application in corrosion control. The above listed parameters of both systems are generalized. Individual installations will vary and would be beyond the scope of this procedure and for the individual CP tester or maintainer to become involved with at this time.

Corrosion Control Monitoring

Galvanic Anode System

The monitoring of a galvanic (sacrificial-passive) anode system requires the measurement of the tank/piping to earth potentials using a high input impedance voltmeter and a copper-copper sulfate (CUCUSO₄) reference electrode. Use the M.C. Miller Co., Inc.



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potential TANK TEST meter, or digital multi-meter model LC-4, which are designed and built specifically for this purpose. The MCM model RE-5, CUCUSO₄ reference electrode comes with the TANK TEST potential meter and may be purchased separately as an extra and/or used with the LC-4 meter. The RE-5 plug is interchangeable. If you choose to use the pointed tip version, order the RE-5C model.

Galvanic anodes systems should be monitored annually to ensure the operational effectiveness of the CP system and to determine whether any malfunctions have occurred with the anode system or with any electrical isolating fittings.

The potential TANK TEST meter is used primarily for measuring the DC structure-to-earth potentials of various types of buried or submerged metallic structures, such as tanks and pipelines. The meter may be used to measure actual potentials on the 0-2 volt scale or as a "go/no-go" indicator using the color bands (on the analog scale). It may be used with the CuCuSO₄ reference electrode attached to the base of the meter or as a two lead meter by removing the electrode and attaching the separate green test lead by its 1/4-20 stud to the meter.

With the separate green test lead wire attached in place of the electrode, the meter may be used to measure direct-current potentials from 0-2 volts, such as anode-to-structure, structure-to-structure, or potentials across an insulating flange. Used in this fashion, the threaded female receptacle within the base of the meter is the positive input terminal of the unit. The 8' long orange test lead is the negative terminal, which plugs into the banana jack receptacle within the base of the meter. However, any length of test lead wire with a standard banana plug attached may be substituted if desired.

The input resistance of the TANK TEST meter is 10 megohm (10 million ohms). Therefore, all readings taken should be very accurate including, where extremely high-resistivity soils such as dry sand or gravel are encountered or on top of concrete paving. An AC rejection filter is built into the amplifier module to reject power system AC.



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Recommended Test Procedure for Tank-to-Soil Potential Readings

- 1) Check the test meter and CUCUSO4 electrode
 - a. The MCM TANK TEST meter has its own battery check button. To check the voltage of the internal battery, depress BOTH push buttons on the meter base. (**Note:** *The meter should not be connected to the structure or other source of potential when the battery is being tested.*) Replace the battery if the pointer stops below the battery arc line on the scale plate. Current is drawn only while the push-to-read button is depressed and the drain is on the order of 0.5 to 0.6 milliamperes. Normally, the battery should have a practical shelf life depending on usage of one year.
 - b. The optional MCM LC-4 meter has its own internal battery check circuitry and will display "10 batt", which indicates the internal battery voltage has dropped below 6.8 volts and replacement is now required. A separate owners/maintenance manual is available for the LC-4 meter.
 - c. The CUCUSO4 electrode as shipped from M.C. Miller Co., Inc. contains no liquid, but there are blue copper sulfate crystals in the LEXAN ® tube. Use the following steps to prepare the electrode for use:
 - I. Remove the plastic cap and copper rod assembly
 - II. Fill the tube to the top with either distilled water or MCM's anti-freeze solution
 - III. Replace the copper rod assembly and tighten the plastic cap firmly to effectively seal the tube. Try to avoid getting crystals on the threaded portion of the tube as they may prevent obtaining an effective seal.
 - IV. The electrode should be shaken a few times to make sure that a saturated solution is obtained. The solution will be blue in color and there should always be some excess copper-sulfate crystals in the solution



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- V. Allow at least 24 hours for the electrode potential to stabilize. The porous plug at the end of the cell will become wet before using it for the first time. Initially, some liquid may seep from the plug assembly but will stop when the pressure inside the electrode equalizes with atmospheric pressure. Always keep the protective cap on the plug assembly when not in use.
- 2) A direct connection to the underground tank/structure must be made for potential testing. The connection must be made to a clean surface to ensure good electrical contact.
- a. Some new tanks are equipped with a test wire for this purpose.
Check all fill boxes and/or with owner-installer for location of this wire (if installed).
 - b. If no test station or tank test lead is found, this alternate procedure may be used to make contact. The connection to the tank itself can be made by attaching a pointed metal rod affixed with a test lead wire to a wooden tank gauging stick. Lower this stick (with the pointed rod and test wire attached) through a tank opening. Be sure to make contact with the internal tank steel surface at this point.
 - c. On underground pipelines, the connections may be made at the submersible pump (if there) or at the pump dispenser. Make sure you check for isolating fittings. Read and record potential measurements on both sides of this electrical isolating device. Insure the contact surface is clean and free of all dirt, oil, paint, etc.



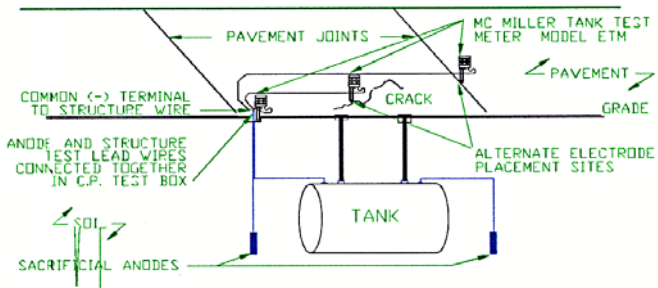
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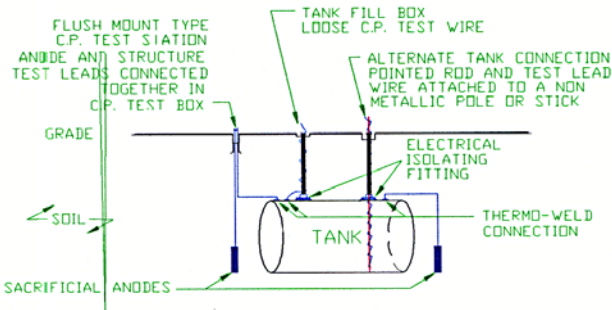
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Typical Locations For A Singular Buried Tank

- 3) Placement of the CUCUSO4 reference electrode should be in a relatively clean soil area over the tank (use of the fill/gauging box near one end of the tank is suggested).
 - a. Contaminated soil may yield erroneous readings.
 - b. If no clean soil areas are available, placement of the reference cell in or near a wetted crack, separation or joint near the tank end, would be an alternate suggested location.



Typical Meter Hook-up and Reference Cell Placement



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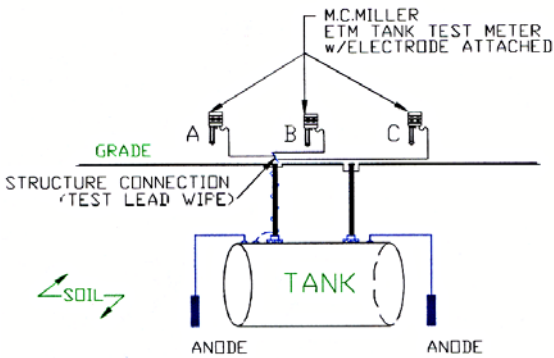
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- 4) The test meter is connected so that the positive (+) terminal is connected to the CUCUSO₄ electrode and the negative/common (-) terminal is connected to the tank structure being tested.

NOTE:

- Always identify the polarity of the lead connections
 - The CUCUSO₄ electrode is considered positive (+) with respect to the steel tank/piping structure yielding an up-scale reading on the analog meter.
- 5) It is suggested that three (3) potential measurements be obtained and recorded for each tank, with the reference cell placed at each end and in the approximate center of the structure being tested. Additionally, potential measurements should be obtained and recorded at:
- All dispensers (pumps)
 - All vents
 - Remote tank fills
- See sample data sheet at end of text.



Measurement of Potential -Directly Over A Buried Tank



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Simplified Test Procedure:

- 1) Make sure the reference cell is snugly attached to the meter and the test lead wire is plugged in.
- 2) Connect lead wire with hippo clip to cleaned surface on the structure to be tested.
- 3) Remove the protective caps from meter and reference cell.
- 4) Contact the clean earth with the reference electrode.
- 5) Depress the **Push To Read** button on the base of the meter.
- 6) Record the potential measurement and release the button.
- 7) Proceed to the next test location.

Corrosion Control Monitoring **Impressed Current System**

The monitoring of an impressed current CP system, involves the same basic procedures used for a galvanic anode system. However, there are several additional procedures or steps, which must be performed before, during, and after the complete checkout.

A complete checkout of the impressed current rectifier unit must be made to ensure proper operation. Perform a visual inspection of the unit looking for :

1. Obvious physical and/or electrical damage. Repair as required restoring it to full operation. This may require some special electrical or electronic skills and should only be performed by qualified personnel. However, replacing a fuse or tightening some connections may be performed by the test technician or mechanic on the job.
2. With an external portable voltmeter (LC-4), measure the output terminal voltage and compare it to the panel voltmeter reading. Note and log the reading. If there is a discrepancy of more than 1 or 2 volts between your portable meter and the panel meter, note and log both measurements.



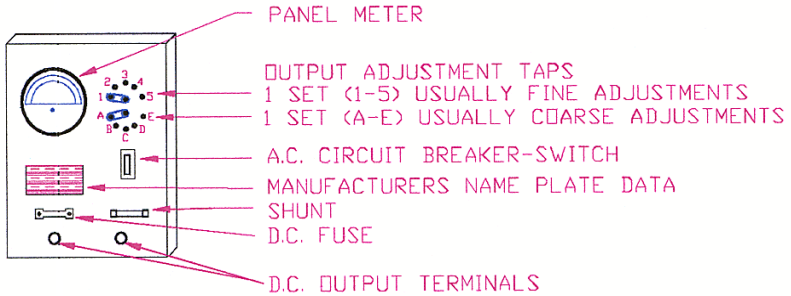
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Typical Front Panel of an Air Cooled CP Rectifier Unit

- 3) Measure the protective output current. This may be done in either of two ways.
 - a. With the power turned off to the rectifier unit, Disconnect either the positive (+) or negative (-) cable and insert an ammeter in series between the disconnected cable and terminal post. Be sure that the ammeter is set on a high enough range so as not to damage anyone's equipment. The rectifier's panel ammeter should give you an idea of the operating and maximum output that may be expected. Energize the unit and log the current measured. **Note:** *There might be a slight discrepancy in output measured on the positive leg vs. the negative leg. The difference, if noticed, will usually be small and negligible.*
 - b. With the power on, connect a milli-voltmeter



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across the terminals of the shunt on the panel of the rectifier unit. Read and record this measurement. From the shunt itself, obtain its rating [(amps/mv) or (resistance)] and make the appropriate calculations.

ie; 10 milli-volts read across shunt

shunt rating = 25amp/50mv ,

shunt factor = .5(amp/mv)

current flowing (I) = milli-volt (E) x shunt factor

$$(I) = 10 \times 0.5 = \underline{5 \text{ amperes}}$$

ie; 7.5 milli-volts read across shunt

shunt rating = 0.001 ohms

current flowing (I) = milli-volts (E) / shunt

$$\text{resistance (I)} = 0.0075/0.001 = \underline{7.5 \text{ amperes}}$$

- 4) Install a current interrupter in the output circuit of the rectifier unit, in order to automatically cycle the unit "off" and "on". Make sure the unit is turned off before making this connection. Turn the unit back on for testing afterwards.
- 5) The testing of the system (as outlined in items 1 through 5 of the procedure under the galvanic anode system) may now be followed. The major difference is that both "off" and "on" potential measurements must be obtained and recorded at all test locations.
- 6) Upon the completion of all testing, de-energize the rectifier unit, remove the current interrupter, re-connect all wiring and re-energize the unit. Be sure to check the rectifier output (current and voltage) again, before leaving.



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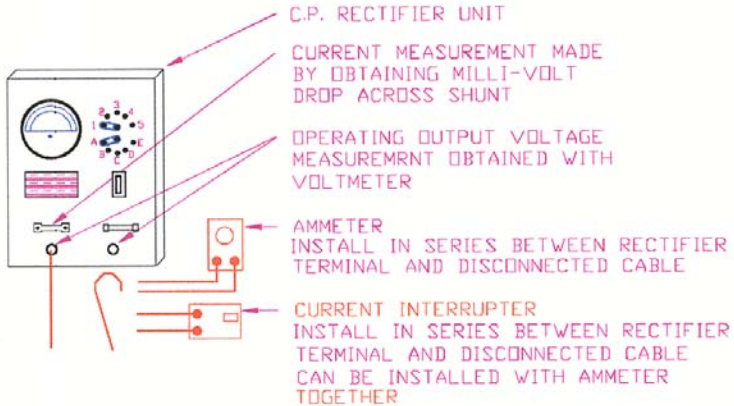
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Ammeter / Interrupter Installation

Using

- 1) An ammeter in series with the output to measure current



- 2) a current interrupter to cycle the output "Off" & "On"

Criteria For Cathodic Protection

The most widely used and accepted criteria for CP is a potential measurement more negative than -850 Millivolt (-0.85 volt) as referenced to a closely placed CUCUSO4 electrode. There are several other accepted criteria, but, explanation would be beyond the scope of this procedure. For further information, consult your local CP supplier or manufacturer.

Note: Since the analog meter only reads positive values, the threshold criterion in this case would be 850 milli-volts (rather than -850mV)



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Interference From Other CP Systems

In this last section, stray current and interference problems are addressed to make the reader aware of such possible phenomena.

Stray DC current is evidenced by potential fluctuations on the structure being tested. The common sources are electrified railroad systems, welding operations, or at/near locations where DC equipment is being used.

Galvanic Anode Systems

Generally, interference from a galvanic anode system is not found. Due to the low driving potential (voltage) of the anodes themselves, (approximately 1.70 volts for galvomag, 1.50 volts for commercial magnesium, and 1.10 volts for zinc), and the close placement of the anodes to the structure being protected. DC current flow between the anode and the structure is not usually "lost" to other underground structures or is not of a sufficient magnitude to cause a problem.

Impressed Current Systems

Driving voltages from impressed current systems are generally much higher than those of galvanic anode systems and anode placement would be at more remote locations. Therefore, DC current flow between the anodes of an impressed current system and the structure being protected may be subject to an interference problem. Not all of the current being discharged by the anodes is being received by the structure requiring this current for protection. Some DC current may be "lost" to other underground structures. The concern is generated when the magnitude of this "lost" current to a foreign structure causes a detrimental effect. The pick up of current on the foreign structure would be considered protective to it. However, the current not belonging there will want to be discharged



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from this structure (at another location) and returned to its original source. At that point of discharge, accelerated corrosion will most likely occur.

There are numerous papers and books written on this subject alone. Those interested are encouraged to pursue this subject through outside material, since it is beyond the scope of this manual and was intended only to make the reader aware of this phenomenon.

Disclaimer

The M.C. Miller Co., Inc. issues this reference guide in conformance with the best current technology regarding this specific subject. This reference guide represents a consensus of all those individuals involved in reviewing this document. It is intended as a guide only to those with some experience with corrosion control CP test techniques.

M.C. Miller Co., Inc. assumes no responsibility for the interpretation or use of this reference guide. Users of this guide are responsible for reviewing appropriate health, safety, and regulatory documents and for determining their applicability in relation to this reference guide prior to its use.



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